

TITLE	INDEX	SHEET NO.
Terms and Conditions of Service		2-1 thru 2-12
Capacity and Energy Emergency Control Program		3-1 thru 3-12
Standard Nominal Voltages		4-1
Tariff F.A.C.	Fuel Adjustment Clause	5-1 thru 5-2
Tariff R.S.	Residential Service	6-1 thru 6-2
Tariff R.S.-L.M.-T.O.D.	Residential Load Management - Time-of-Day	6-3 thru 6-4
Experimental Tariff R.S.-T.O.D.	Residential Time-of-Day	6-5
Tariff S. G. S.	Small General Service	7-1 thru 7-2
Tariff M.G.S.	Medium General Service	8-1 thru 8-3
Experimental Tariff M.G.S.-T.O.D.	Medium General Service - Time-of-Day	8-4
Tariff L.G.S.	Large General Service	9-1 thru 9-3
Tariff Q.P.	Quantity Power	10-1 thru 10-2
Tariff C.I.P.-T.O.D.	Commercial and Industrial Power -Time-of-Day	11-1 thru 11-2
Tariff I.R.P.	Interruptible Power	12-1 thru 12-3
Tariff M.W.	Municipal Waterworks	13-1 thru 13-2
Tariff O.L.	Outdoor Lighting	14-1 thru 14-3
Tariff S.L.	Street Lighting	15-1 thru 15-2
Tariff C.A.T.V.	Cable Television Pole Attachment	16-1 thru 16-4
Tariff COGEN/SPP I	Cogeneration and/or Small Power Production - 100 KW or Less	17-1 thru 17-3
Tariff COGEN/SPP II	Cogeneration and/or Small Power Production - Over 100 KW	18-1 thru 18-3
Tariff S.S.C.	System Sales Clause	19-1 thru 19-2
Tariff F.T.	Franchise Tariff	20-1
Tariff T.S.	Temporary Service	21-1
Experimental D.S.M.C.	Demand-Side Management Adjustment Clause	22-1 thru 22-2
Tariff E.S.	Environmental Surcharge	23-1 thru 23-2

THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY AS ON FILE WITH THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 27 1997

PURSUANT TO 807 KAR 6.011, SECTION 9 (1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 27, 1997 DATE EFFECTIVE Service rendered on and after May 27, 1997 ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY NAME TITLE ADDRESS Issued by authority of an order of the Public Service Commission in Case No. 96-489 dated May 27, 1997

N

Handwritten signature/initials

TERMS AND CONDITIONS OF SERVICE (Cont'd) Residential and Small Commercial Bill Form

AMERICAN ELECTRIC POWER 1701 CENTRAL AVE PO BOX 1428 ASHLAND, KY 41105-1428

Total Amount Due \$ Due , Add \$ After

8000-1 [Barcode]

Make Check Payable To: CYC AMERICAN ELECTRIC POWER PO BOX 9000 ASHLAND, KY 41105-9000 [Barcode]

000005767000006055010000000000389700647824012202017010118

Wintercare Donation \$ [Box]

5767 Please tear on dotted line and return top portion with your payment PM

SERVICE AT: Questions About Bill or Service, Call: 1-800-572-1113 Account Number Billing Date

Table with columns: Account Balance, Amount Due. Rows: Total Amount Due at Last Billing, Payment - Thank You, Previous Balance.

Table with columns: Account Balance, Amount Due. Rows: Tariff 015 - RESIDENTIAL SERVICE, Rate Billing, Fuel Adj @, DSM Adj @, School Tax, Current Electric Due.

Total Amount Due \$ Due , Add \$ After

\$ is your average daily cost for current electric service

Table with columns: Meter Number, Service Period (From, To), Meter Reading (Prev, CD, Pres, CD), Multiplier, Metered Usage.

CD - Read Code: A Actual Reading Billing Days Next Read Date

MESSAGES: Your account number has changed. Your previous account number was

Neighbors Helping Neighbors - Won't you join us as a partner in the Wintercare Energy Fund? Your donation helps pay the heating bills of low income customers.

Please Note - There is an additional line item on this bill for Demand - Side Management (DSM) cost. See enclosed insert.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 50.11, SECTION 9(1) BY [Signature] FOR THE PUBLIC SERVICE COMMISSION

AMERICAN ELECTRIC POWER

Rates available on request

See other side for important information

Kentucky Power Company is authorized to transact business in Kentucky as American Electric Power

(Cont'd on Sheet No. 2-10)

DATE OF ISSUE January 30, 1996 DATE EFFECTIVE March 1, 1996 ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C-7/98

TERMS AND CONDITIONS OF SERVICE (Cont'd)

Large Commercial and Industrial Bill Form - Page 1

AMERICAN ELECTRIC POWER 1701 CENTRAL AVE PO BOX 1428 ASHLAND, KY 41105-1428 CYC

Total Amount Due \$ Due , Add \$ After This Date

7799-1

Make Check Payable To: AMERICAN ELECTRIC POWER PO BOX 9000 ASHLAND, KY 41105-9000

005191043005316748010000000000372000062327111312019010112

Wintercare Donation \$ 2514097

Please tear on dotted line and return top portion with your payment

SERVICE AT: Questions About Bill or Service, Call: 1-800-572-1113 Account Number Billing Date Page 1 of 2

Table with columns: Account Balance, Amount Due. Rows include PREVIOUS CHARGES (Total Amount Due at Last Billing, Late Payment Charge, Previous Balance) and NEW CHARGES (Tariff 359 - QUANTITY POWER, Rate Billing, Fuel Adj @ Per KWH, School Tax, State Sales Tax, Current Electric Due).

Total Amount Due \$ Due , Add \$ After This Date

Table with columns: Service Period (From, To), Meter Reading (Prev CD, Pres CD), Multiplier, Metered Usage. Includes sub-table for USAGE and CD - Read Code: A = Actual Reading, Billing Days, Next Read Date.

AMERICAN ELECTRIC POWER logo

Rates available on request

See other side for important information

Kentucky Power Company is authorized to transact business in Kentucky as American Electric Power

MAR 31 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gordon C. Neal FOR THE PUBLIC SERVICE COMMISSION

(Cont'd on Sheet No. 2-11)

DATE OF ISSUE January 30, 1996 DATE EFFECTIVE March 1, 1996

ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C7198

TERMS AND CONDITIONS OF SERVICE (Cont'd)
Large Commercial and Industrial Bill Form - Page 2

AEP AMERICAN ELECTRIC POWER
1701 CENTRAL AVE
PO BOX 1428
ASHLAND, KY 41105-1428

7799-1

SERVICE AT:

Questions About Bill
or Service, Call:
1-800-572-1113

Account Number

Billing Date
Page 2 of 2

Please return the payment stub on Page 1 with your payment.

ADJUSTED USAGE

Metered Usage	Power Factor	Power Factor Constant	Comp Meter Multiplier	Billing Usage
				KWH KW On-Pk KW Off-Pk KVAR
Contract Capacity =		High Prev Demand =		On-Pk Off-Pk

MESSAGES:

Your account number has changed. Your previous account number was

Neighbors Helping Neighbors - Won't you join us as a partner in the Wintercare Energy Fund? Your donation helps pay the heating bills of low income customers. Please show the amount you want to give in the Wintercare Donation box above, and add it to the Total Amount Due on this bill. Together we can make a difference.

To avoid unnecessary delays in crediting your electric payment, please do not paper clip or staple your check to the bill payment stub.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION
authorized to transact business in
Kentucky as American Electric Power

AEP AMERICAN ELECTRIC POWER

Rates available
on request

See other side for
important information

DATE OF ISSUE January 30, 1996 DATE EFFECTIVE March 1, 1996

ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY

NAME TITLE ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C-7198

TARIFF I.R.P.
(Interruptible Power)

AVAILABILITY OF SERVICE

Available for interruptible service to customers operating at subtransmission voltage or higher if the Company has sufficient capacity in operative generating equipment, transmission lines and principal substation transformers over and above the needs of its other customers sufficient to meet the customer's requirements.

CONDITIONS OF SERVICE.

1. The Company reserves the right to curtail service to the customer at any time and for such period of time that in the Company's sole judgement the operation of its system requires curtailment of customer's service.
2. The Company shall make available full contract capacity requirement of the customer for at least 145 hours during each calendar week and for at least 630 hours during each billing month. This limit shall not apply during a period of extended emergency experienced by the Company.
3. The Company will endeavor to provide to the customer as much advance notice as possible of the interruptions or curtailments of service hereunder. However, the customer shall interrupt or curtail service within 10 minutes if so requested.
4. The customer shall own, operate and maintain all necessary substation and appurtenances thereto for receiving and purchasing all electric energy at the delivery voltage. All telemetering and communications equipment within the customer's premises required for interruptible service shall be paid for and owned by the customer.
5. If the customer fails to interrupt or curtail load as requested by the Company, the Company reserves the right to interrupt the customer's entire load served under this tariff, and, in addition, shall bill the entire billing demand at a rate equal to three (3) times the applicable firm power demand charge for that billing month. The Company further reserves the right to discontinue service under this tariff for a 12-month period after two failures by the customer to interrupt or curtail on a timely basis in any 12 consecutive months.
6. No responsibility of any kind shall attach to the Company for, or on account of, any loss or damage caused by or resulting from any interruption or curtailment of this service.

RATE.

	<u>Service Voltage</u>	
	<u>Subtransmission</u>	<u>Transmission</u>
Tariff Code	320	321
Service Charge per Month	\$662.00	\$1,353.00
Demand Charge per KW	\$ 7.18	\$ 6.65
Energy Charge per KWH	1.171¢	1.155¢

Reactive Demand Charge for each kilovar of maximum Leading or Lagging Reactive Demand in Excess of 50 percent of the KW of monthly metered demand

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 07 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the Service Charge and the Demand Charge multiplied by the monthly billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

(Cont'd on Sheet No. 12-2)

DATE OF ISSUE January 30, 1996 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY

NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C 6/98

TARIFF I. R. P. (Cont'd.)
(Interruptible Power)

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Experimental Demand-Side Management Adjustment Clause Factor per Kwh calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule. Unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 23-1 and 23-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall not be less than 60% of the contract capacity of the customer, nor less than 5,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by the demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

TERM OF CONTRACT.

The customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the amount contracted for be less than 5,000 KW at any delivery point. If in the absence of such agreement the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.

The Company reserves the right to limit total contract capacity available for customers served under this tariff.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original, initial period unless new or additional facilities are required. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd. On Sheet No. 12-3)

MAY 27 1997

DATE OF ISSUE June 27, 1997 DATE EFFECTIVE Service rendered on and after May 27, 1997

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS BY: Jordan C. Reed
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 96-489 dated May 27, 1997

cl 98

TARIFF I.R.P. (Cont'd.)
(Interruptible Power)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to difference points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 5,000 KW.

The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 27 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Hoel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 27, 1997 DATE EFFECTIVE Service rendered on and after May 27, 1997

ISSUED BY E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No.96-489 dated May 27, 1997

C.6/98

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
 (Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

		<u>CUSTOMER SECTOR</u>		
		<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL</u>
		(\$ Per Kwh)	(\$ Per KWH)	(\$ Per KWH)
Floor Factor	=	.000043	.000192	.000086
Ceiling Factor	=	.000730	.000614	.000164

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- 8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

		<u>CUSTOMER SECTOR</u>		
		<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL</u>
<u>DSM (c)</u>		\$ <u>595,593</u>	\$ <u>363,109</u>	\$ <u>99,636</u>
S (c)		1,539,000,199	901,014,980	797,089,288
Adjustment Factor	=	\$.000387	\$.000403	\$.000125

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 31 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Stephan Bue
 SECRETARY OF THE COMMISSION

C11/98

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE (Cont'd.)
 (Tariff Experimental D.S.M.C.)

RATE. (Cont'd.)

5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.
6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

		<u>CUSTOMER SECTOR</u>		
		<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL</u>
		(\$ Per Kwh)	(\$ Per KWH)	(\$ Per KWH)
Floor Factor	=	(.000384)	(.000407)	(.000554)
Ceiling Factor	=	.000554	.000002	(.000422)

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

		<u>CUSTOMER SECTOR</u>		
		<u>RESIDENTIAL</u>	<u>COMMERCIAL</u>	<u>INDUSTRIAL</u>
<u>DSM (c)</u>		\$ <u>47,600</u>	\$ <u>(58,667)</u>	\$ <u>(146,888)</u>
S (c)		560,000,000	289,000,000	301,000,000
Adjustment Factor	=	\$.000085	\$ (.000203)	\$ (.000488)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

OCT 06 1997

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)
 BY: Stephan D. Bue
 SECRETARY OF THE COMMISSION

DATE OF ISSUE October 9, 1997

DATE EFFECTIVE October 6, 1997

ISSUED BY E. K. Wagner E. K. WAGNER DIRECTOR OF REGULATORY AFFAIRS ASHLAND, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated October 6, 1997

C 3/98